

State of Utah

Department of **Natural Resources**

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

Representatives Present During the Inspection:							
OGM	Pete Hess Environmental Scientist III						
Company	Charles Reynolds Resident Agent						

Inspection Report

Permit Number:	C0150025		
Inspection Type:	PARTIAL		
Inspection Date:	Thursday, June 05, 2008		
Start Date/Time:	6/5/2008 10:20:00 AM		
End Date/Time:	6/5/2008 12:00:00 PM		
Last Inspection:	Thursday, May 15, 2008		

Inspector: Pete Hess, Environmental Scientist III

Weather: Cool, sunny; 70's F.

InspectionID Report Number: 1669

Accepted by: jhelfric

7/7/2008

Permitee: CO-OP MINING CO Operator: CO-OP MINING CO

Site: BEAR CANYON MINE

Address: PO BOX 1245, HUNTINGTON UT 84528

County: EMERY

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

10,967.39	Total Permitted		
40.46	Total Disturbed		
	Phase I		
	Phase II		
	Phase III		

Mineral Ownership

Types of Operations ✓ Federal ✓ Underground State Surface Loadout County Processing Fee Other Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Permittee is current relative to electronic quarterly submittals of surface and ground water monitoring information, thus meeting the Special Permit Condition contained in Attachment "A" of the current State permit.

There are no pending compliance actions at this site.

Heavy rainfall was received at the site on the afternoon and evening of June 4.

The Permittee is moving the longwall panel to the #2 panel in the Tank seam.

Inspector's Signature:

Pete Hess, Environmental Scientist III

Date

Friday, June 06, 2008

Inspector ID Number: 46

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale				
2.	Signs and Markers				
3.	Topsoil				
4.a	Hydrologic Balance: Diversions				
4.b	Hydrologic Balance: Sediment Ponds and Impoundments				
4.c	Hydrologic Balance: Other Sediment Control Measures				
4.d	Hydrologic Balance: Water Monitoring				
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives				
6.	Disposal of Excess Spoil, Fills, Benches				
7.	Coal Mine Waste, Refuse Piles, Impoundments				
8.	Noncoal Waste	✓		V	
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage				
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading		✓		
13.	Revegetation		✓		
14.	Subsidence Control				
15.	Cessation of Operations				
16.8	Roads: Construction, Maintenance, Surfacing	V			
16.t	Roads: Drainage Controls	✓		V	
17.	Other Transportation Facilities	✓			
18.	Support Facilities, Utility Installations	V			
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

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8. Noncoal Waste

Spills of a green fluid on the #3 Mine portal pad resembled ethylene glycol. The Permittee indicated that the fluid is an undiluted water soluable oil known as Quitolubric 818-02 (manufacted by Quaker Chemical Corporation); this was lubricating additive used in the longwall emulsion at Bear Canyon. 818-02 has received an MSHA approval as a fire resistant hydraulic fluid, and as such, meets the requirements of Part 35, Title 30 CFR.A review of the MSDS sheet on file at the Mine indicates that this product should not be flushed into surface water systems or sanitary sewer systems, but cleanup of the product should involve inert absorbent material such as sand, silica gel or sawdust. The Permittee was asked to clean up these fluid spills. The Permittee now uses Solcenic 3B-BLK, which is a FUCHS product. A review of that MSDS was also made by Division personnel.

16.b Roads: Drainage Controls

The Permittee needs to re-install the silt fence located at the terminus of ditch D-30U. The fence which is currently installed shows evidence of bypassing on the ends. These had been repaired just after yesterday's storm, but the repairs were not compacted. Mr. Baker was asked to have the fence re-installed, such that the ends would be tied in to competent material. A straw bale dike may be a better alternative here.